FEB 0 1 2020 KENTUCKY PUBLIC

FOR _

Entire Territory Served
Community, Town or City

		I LED O	1 2020	DCC VV NO		_	
		KENTUCK SERVICE CC	YPUBLIC	P.S.C. KY. NO.		6	
O۱	wen Electric Cooperative, Ir		14th Revised	SHEET NO	18		
_				CANCELING P.	.S.C. KY. NO	6	
	(Name of Utility)			13th Revised	SHEET NO.	18	
_	,			D.	_311551 140	10	
_			SSIFICATION OF	FSERVICE		41	
<u>SC</u>	CHEDULE X - LARGE IND	USTRIAL RATI	E LPC1-A		(Page (One of Two)	
A.	Applicable - to all territory	served by the Sell	er				
B.	. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.						
C.	<u>Rates</u>						
	Customer Charge	\$ 1,521.83	Per Month	~			
	Demand Charge	\$ 7.25	Per KW of Bill	ling Demand			
	Energy Charge	\$ 0.04254	Per KWH for a per KW of Bill	all KWH equal to 42: ling Demand	5 hours	(R)	
	Energy Charge	\$ 0.04124	Per KWH for a per KW of Bill	all KWH in excess of ling Demand	f 425 hours	(R)	
D.	Billing Demand - the month	nly billing demand	shall be the greate	r of (a) or (b) listed	below:		
 (a) The Contract demand (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein): 							
	Months October thru April May thru September Hours Applicable for Demand Billing EST 7:00 AM - 12 Noon; 5:00 PM - 10:00 PM 10:00 AM - 10:00 PM						
E.	Minimum Monthly Charge	-the minimum mo	nthly charge shall 1	not be less than the s	um of (a), (b), ar	nd (c) below:	
 E. Minimum Monthly Charge -the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below: (a) The product of the billing demand multiplied by the demand charge, plus (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus (c) The customer charge. 							
DA'	TE OF ISSUE	August 21, 2017 Month / Date / Yes					
DA	TE EFFECTIVE <u>Service rende</u>			- PUBLIC	KENTUCK C SERVICE CO	Y	
ISS	SUED BY	(Signature of Office	_	Gwen R. Pinson Executive Director			
TIT	TLE	President /CEO		wen R.	Punson		
	AUTHORITY OF ORDER OF CASE NO. 2017-00018		1	9/1/201	7		
114 (SASE NO. <u>2017-00018</u>	DATED <u>Aug</u> i	PURSUAN	NT TO 807 KAR 5:01	1 SECTION 9 (1)		

	FFD 0.4 0000	Community, Town or City					
ē.	FEB 0 1 2020	P.S.C. KY. NO.	6				
	KENTUCKY PUBLIC SERVICE COMMISSION	3rd Revised SHEET NO.	19				
Owen Electric Cooperative, Inc.	_	CANCELLING P.S.C. KY. NO.	6				
(Name of Utility)		2nd Revised SHEET NO					
CLASSIFICATION OF SERVICE							
SCHEDILE Y - LARGE INDUSTRIAL RATE LPC1-A (continued) (Page Two of Two)							

- F. Power Factor Adjustment the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- G. Fuel Adjustment Clause the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

H. Special Provisions

(T)

- 1. Delivery Point- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.
 - All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- Terms of Payment the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	April 8, 2009 Month / Date / Year
DATE EFFECTIVE	April 1, 2009
ISSUED BY	Month / Date / Year
ISSUED BY :	(Signature of Officer)
TITLE	President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-0421 DATED March 31, 2009 PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

4/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)